VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING

DOCKET NO. VG0B-97/0415-0574

ELECTIONS, UNIT: VC-3324

(hereinafter "Subject Drilling Unit")

REPORT OF BOARD

FINDINGS AND ORDER

- 1. This Supplemental Order is entered by the Board <u>sua sponte</u> in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirements of § 7.C of the Virginia Gas and Oil Board Regulations, VR 480-05-22.2 by supplementing the Order previously issued by the Board for subject Docket on May 1, 1997, and recorded at Deed Book 325, Page 744 in the Office of the Clerk of Circuit Court, Dickenson County, Virginia on May 5, 1997 (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.
 - 2. Findings: The Board finds that:
 - (a) The Board Order directed Equitable Resources Energy Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
 - (b) The designated operator filed its affidavit of mailing dated May 13, 1997, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;
 - (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order, the Designated Operator has filed its affidavit dated June 18, 1997, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and VR 480-05-22.2 (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any,

were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;

- (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B.
- (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, Premier Trust Company, P.O. Box 1199, Bluefield, Virginia 24605-1199, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
- 3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2. above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, Tazwell National Bank Trust Department, c/o Premier Bankshares Corporation, 29 College Drive, Premier, P.O. Box 1199, Bluefield, Virginia 24605-1199, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
- 4. <u>Mailing of Order and Filing of Affidavit:</u> The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that true and correct copy of this Order to each person whose interest or claim is subject to escrow and whose address is known.
- 5. <u>Conclusion:</u> Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
- 6. <u>Effective Date:</u> This Order shall be effective on the date of its execution.

DONE AND EXECUTED this	1/17 day of August, 1997 by a majority of the
Virginia Gas and Oil Board.	
	B. Sula Sh
	Chairman, Benny R. Wampler

DONE AND PERFORMED THIS day of of this Board.	Byron Thomas Fulmer Principal Executive to the Staff
STATE OF VIRGINIA) COUNTY OF WISE)	Virginia Gas and Oil Board
Acknowledged on this	peared Benny Wampler, being duly sworn did
My commission expires 7/31/98	
STATE OF VIRGINIA COUNTY OF WISE Acknowledged on this // day of Acknowledged on the Commonwealth of Virginia, approximate and the commonwealth of Virginia, approximate the same and was authorized to do so.	

My commission expires: 9/30/97

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of Equitable Resources Energy Company, Eastern Region for Forced Pooling of Interests in Unit Number VC-3324, VGOB Docket No. VGOB-97/0415-0574 in the Ervinton Magisterial District of Dickenson County, Virginia.

AFFIDAVIT OF WILHOIT, WEATHERLY, STETSON & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

- 1. That the Affiant is an attorney in the law firm of WILHOIT, WEATHERLY, STETSON & KAISER, the Agent for the Designated Operator, with offices located at 155 Shelby Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
- 2. That the Order entered on May 1, 1997, by the Virginia Gas an Oil Board regarding the captioned conventional Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
- 3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to al persons, if any, who are added as Respondents at the hearing held in the captioned matter;
- 4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on May 5, 1997.
- 5. That the Designated Operator, by and through their agent, Wilhoit, Weatherly, Stetson & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

None

6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

Tract 2: Theodore Johnson, widower $1.8225\% \times 1/8 \text{ RI} = 0.00227812 \text{ RI}$

Cary Johnson, single .2025% x 1/8 RI = .00025312 RI

Mitchell Johnson, single .2025% x 1/8 RI = .00025313 RI

Katrina Kittle and Jeff Kittle, W/H .2025% x 1/8 RI = .00025313 RI

<u>Or</u>

Clinchfield Coal Company 2.4300% x 1/8 RI = 0.00303750 RI

Tract 3: Christina Fields and Boye Fields, et vir 14.1300% x 1/8 RI = 0.01766250 RI

<u>Or</u>

Clinchfield Coal Company 14.1300% x 1/8 RI = 0.01766250 RI

Tract 5: Jean Smith Richardson and Randy Richardson, W/H 6.800% x 1/8 RI = .00850000 RI

<u>Or</u>

Clinchfield Coal Company 6.800% x 1/8 RI = .00850000 RI

Tract 6: Hulah L. Bentley, single 9.5800% x 1/8 RI = 0.01197500 RI

John Greever and Margaret Q. Greever, H/W $9.5800\% \times 1/8 \text{ RI} = 0.01197500 \text{ RI}$

Or

Clinchfield Coal Company 19.1600% x 1/8 RI = 0.023950000 RI

Tract 7: Ralph E. Stanley and Jimmie Stanley, H/W 13.8200% x 1/8 RI = 0.01727500 RI

Or

Clinchfield Coal Company 13.8200% x 1/8 RI = 0.01727500 RI

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims which are not subject to escrow:

None.

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

	<u>Tract</u>	<u>Name</u>	Cash Consideration
Tract 2 Gas Estate:		Theodore Johnson, widower	1.073 Acres x \$5 = \$5.37
		Cary Johnson, single	0.119 Acres x \$5 = \$0.60
		Mitchell Johnson, single	0.119 Acres x \$5 = \$0.60
		Katrina Kittle et vir	0.119 Acres x \$5 = \$0.60

That pursuant to the provision of VR 480-05-22.27.C and VR 480-05-22.2.8, annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D, 45.1-361.22A.3 and 4.

Dated at Kingsport, Tennessee, thisd	ay of Jul 1997.
	Affiant
	(/
Taken, subscribed and sworn to before me by Jan	, ,,,,,
Energy Company, a corporation, on behalf of the	corporation, this $\frac{\sqrt{8\pi}}{}$ day of
Gunl 1997.	
	, ,
My	commission expires: 6/19/2000
	Jannie R. Vendleton
Néta	arv

EXHIBIT "B" VC-3324

VGOB 97-0415-0574

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	NET REVENUE INTERESTS
		Gas Estate (Only		
1	Pittston Company c/o Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 5100 Lebanon, VA 24226	Leased-EREC 241490L Tract T-175	28.210000%	16.580	0.03526250 RI
	Equitable Resource Energy Comp	any			0.24683750 WI
	Tract 1 Totals		28.210000%	16.580	0.28210000
2	Theodore Johnson, widower 39578 Armfeld Palmdale, CA 93551	Unleased	1.822500%	1.073	0.00227812 RI
	Cary Johnson, single 39578 Armfeld Palmdale, CA 93551	Unleased	0.202500%	0.119	0.00025312 RI
	Mitchell Johnson, single 39578 Armfeld Palmdale, CA 93551	Unleased	0.202500%	0.119	0.00025313 RI
	Katrina Kittle and Jeff Kittle, W/H 39578 Armfeld Palmdale, CA 93551	Unleased	0.202500%	0.119	0.00025313 RI
	Equitable Resource Energy Company				0.02126250 WI
	Tract 2 Totals		2.430000%	1.430	0.02430000

EXHIBIT "B" VC-3324

VGOB 97-0415-0574

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE IN UNIT	NET REVENUE INTERESTS
3	Christine Fields and Boyce Fields, W/H Rt. 1, Box 238 McClure, VA 24269	Leased-EREC 243909L	14.130000%	8.300	0.01766250 RI
	Equitable Resource Energy Comp	any			0.12363750 WI
	Tract 3 Totals		14.130000%	8.300	0.14130000
4	Pittston Company c/o Pine Mountain Oil & Gas, Inc. Attn: Richard Brillhart P. O. Box 5100 Lebanon, VA 24226	Leased-EREC 241490L Tract T-172	15.450000%	9.080	0.01931250 RI
	Equitable Resource Energy Company				0.13518750 WI
	Tract 4 Totals		15.450000%	9.080	0.15450000
5	Jean Smith Richardson and Randy Richardson, W/H 20135 Avondale Rd. Abingdon, VA 24211	Leased-EREC 245205L	6.800000%	4.000	0.00850000 RI
	Equitable Resource Energy Comp	pany			0.05950000 WI
	Tract 5 Totals		6.800000%	4.000	0.06800000
6	Hulah L. Bentley, single 13231 N 100th Avenue Sun City, AZ 85351-2819	Leased-EREC 242319L	9.580000%	5.630	0.01197500 RI
	John Greever and Margaret Q. Greever, H/W Gray Havens Loop Orcas, WA 98280-0212	Leased-EREC 242319L	9.580000%	5.630	0.01197500 RI
	Equitable Resource Energy Company				0.16765000 WI
	Tract 6 Totals		19.160000%	11.260	0.19160000

EXHIBIT "B" VC-3324

VGOB 97-0415-0574

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE <u>IN UNIT</u>	NET REVENUE INTERESTS
7	Ralph E. Stanley and Jimmie Stanley, H/W Rt HC 5, Box 576 Coeburn, VA 24230	Leased-EREC 242166L	13.820000%	8.120	0.01727500 RI
	Equitable Resource Energy C	ompany			0.12092500 WI
	Tract 7 Totals		13.820000%	8.120	0.13820000
- 	GAS ESTATE TOTALS		100.000000%	58.770	1.00000000

EXHIBIT "B" VC-3324

VGOB 97-0415-0574

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN UNIT	GROSS ACREAGE IN UNIT	NET REVENUE INTERESTS
		Coal Estate	Only		
1	Pittston Company c/o Clinchfield Coal Company Attn: Steve Smith P. O. Box 7 Dante, VA 24237	Leased-EREC 244792L Tract T-175	28.210000%	16.580	0.03526250 RI
	Equitable Resource Energy Com	pany			0.24683750 WI
	Tract 1 Totals		28.210000%	16.580	0.28210000
2	Pittston Company c/o Clinchfield Coal Company Attn: Steve Smith P. O. Box 7 Dante, VA 24237	Leased-EREC 244792L Tract TC-177	2.430000%	1.430	0.00303750 RI
	Equitable Resource Energy Company				0.02126250 WI
	Tract 2 Totals		2.430000%	1.430	0.02430000
3	Pittston Company c/o Clinchfield Coal Company Attn: Steve Smith P. O. Box 7 Dante, VA 24237	Leased-EREC 244792L Tract TC-177	14.130000%	8.300	0.01766250 RI
	Equitable Resource Energy Com	ipany			0.12363750 WI
	Tract 3 Totals		14.130000%	8.300	0.14130000
4	Pittston Company c/o Clinchfield Coal Company Attn: Steve Smith P. O. Box 7 Dante, VA 24237	Leased-EREC 241490L Tract T-172	15.450000%	9.080	0.01931250 RI
	Equitable Resource Energy Com	pany			0.13518750 WI
-	Tract 4 Totals		15.450000%	9.080	0.15450000

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EXHIBIT "B" VC-3324

VGOB 97-0415-0574

TRACT	LESSOR	LEASE STATUS	INTEREST WITHIN <u>UNIT</u>	GROSS ACREAGE IN UNIT	NET REVENUE INTERESTS
5	Pittston Company c/o Clinchfield Coal Company Attn: Steve Smith P. O. Box 7 Dante, VA 24237	Leased-EREC 244792L Tract TC-154	6.800000%	4.000	0.00850000 RI
	Equitable Resource Energy Com	npany			0.05950000 WI
	Tract 5 Totals		6.800000%	4.000	0.06800000
6	Pittston Company c/o Clinchfield Coal Company Attn: Steve Smith P. O. Box 7 Dante, VA 24237	Leased-EREC 244792L Tract TC-154	19.160000%	11.260	0.02395000 RI
	Equitable Resource Energy Company Tract 6 Totals				0.16765000 WI
			19.160000%	11.260	0.19160000
7	Pittston Company c/o Clinchfield Coal Company Attn: Steve Smith P. O. Box 7 Dante, VA 24237	Leased-EREC 244792L Tract TC-154	13.820000%	8.120	0.01727500 RI
	Equitable Resource Energy Con	npany			0.12092500 WI
	Tract 7 Totals		13.820000%	8.120	0.13820000
	COAL ESTATE TOTALS		100.000000%	58.770	1.00000000



